EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 3/02/2007 06:00

Well Name Bream A26

Rig Name Company

> Imperial Snubbing Services Rig 22

Job Subcategory Plan

Recomplete Higher **Tubing Pull Recompletion**

Report Start Date/Time Report End Date/Time Report Number

2/02/2007 06:00 3/02/2007 06:00 46

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

L0503G037 AUD 5,275,800

Days Ahead/Behind **Cumulative Cost Daily Cost Total**

283,360

40,596

154,128

Management Summary

Schlumberger arm and RIH with perforating gun, perf well at 4320 - 4323m, POOH. Rig down Schlumberger, Totco BOP and replace tree cap, hand well back to Production

Activity at Report Time

Skidding rig to A-6

Next Activity

Skid rig to A-6

Daily Operations: 24 HRS to 3/02/2007 06:00

Well Name Bream A6A

Rig Name Company

> Imperial Snubbing Services Rig 22

Job Subcategory

Recomplete Higher Add perforations.

Report Start Date/Time Report End Date/Time Report Number 2/02/2007 17:00

3/02/2007 06:00

Currency Total AFE Supplement Amount AFE or Job Number **Total Original AFE Amount**

L0503H001 AUD 450,000

Days Ahead/Behind **Daily Cost Total Cumulative Cost** 40,596

Management Summary

Skid rig from A-26 to A-6. Re-configure wireline equipment. Rig up HES slickline and pressure test.

Activity at Report Time

HES running 2.35" gauge ring.

Next Activity

Schlumberger perforate well.

Daily Operations: 24 HRS to 4/02/2007 06:00

Bream A6A

Rig Name Company

Imperial Snubbing Services Rig 22

Job Subcategory Plan

Recomplete Higher Add perforations.

Report Start Date/Time Report End Date/Time **Report Number**

3/02/2007 06:00 4/02/2007 06:00

AFE or Job Number Total Original AFE Amount Total AFE Supplement Amount Currency

AUD L0503H001 450,000

Days Ahead/Behind Cumulative Cost **Daily Cost Total** 113,532

Management Summary

HES conduct drift run to HUD at 3187m. Rig up Schlumberger and RIH and perforate well, 3098.2m to 3101m and rig down. Skid rig to A-7.

Activity at Report Time

Skid to A-7.

Next Activity Skid to A-7.

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EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 4/02/2007 06:00

Well Name Bream A7

Rig Name Company

Rig 22 Imperial Snubbing Services

Job Subcategory Plan

Recomplete Higher RST-A log, set HPI plug and perforate.

Report Start Date/Time Report End Date/Time Report Number

3/02/2007 22:00 4/02/2007 06:00

AFE or Job Number Currency L0503H004 Currency AUD Total Original AFE Amount 550,000 Total AFE Supplement Amount

Days Ahead/Behind Daily Cost Total Cumulative Cost

38,536

38,536

13,950

Management Summary

Skid rig from A-6 to A-7, rig up HES slickline and run drift to HUD at 2923m. Rig up Schlumberger wireline

Activity at Report Time

Rigging up Schlumberger wireline.

Next Activity

Schlumberger run RST-A survey.

Daily Operations: 24 HRS to 5/02/2007 06:00

Well Name

Bream A7

Rig Name Company

Rig 22 Imperial Snubbing Services

Job Subcategory Plan

Recomplete Higher RST-A log, set HPI plug and perforate.

Report Start Date/Time Report End Date/Time Report Number

 4/02/2007 06:00
 5/02/2007 06:00
 2

 AFE or Job Number
 Currency
 Total Original AFE Amount
 Total AFE Supplement Amount

L0503H004 AUD 550,000

Days Ahead/Behind Daily Cost Total Cumulative Cost 81,644 120,180

Management Summary

Schulberger conduct plug drift run to 2916m. Run RST logging from 2921m to 2850m. Make up and run HPI PSP plug

Activity at Report Time

Setting HPI PSP plug.

Next Activity

Perforate well.

Daily Operations: 24 HRS to 4/02/2007 06:00

Well Name

Flounder A19A

Rig Name Company

Wireline Halliburton / Schlumberger

Job Subcategory

Gas Lift

Plan

Reconfigure

Gas Lift Reconfigure gaslift valves

Report Start Date/Time Report End Date/Time Report Number

Report End Date/Time Report Number

3/02/2007 06:00 4/02/2007 06:00 1

AFE or Job Number Currency Total Original AFE Amount Total AFE Supplement Amount

46000489 AUD 215,000

Days Ahead/Behind Daily Cost Total Cumulative Cost

Management Summary

Reconfigure GLV's / possible reperforation

Activity at Report Time

Unload wireline spread from Lady Kari Ann

Next Activity

Stump test Totco BOPs and set up wireline unit

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Daily Operations: 24 H	RS to 5/02/200	7 06:00		
Well Name				
Flounder A19A				
Rig Name	Company	Company		
Wireline	Halliburton /	Halliburton / Schlumberger		
Job Subcategory		Plan		
Gas Lift		Reconfigure gaslift valves		
Report Start Date/Time		Report End Date/Time	Report Number	
4/02/2007 06:00		5/02/2007 06:00	2	
AFE or Job Number	Currency	Total Original AFE Amount	Total AFE Supplement Amount	
46000489	AUD	215,000		
Days Ahead/Behind		Daily Cost Total	Cumulative Cost	
		12,870	26,820	
Management Summary		1	'	
Reconfigure GLV's / possible r	eperforation			
Activity at Report Time				
Rig up onto A19a and pressur	e test to 3000psi			
Next Activity	·			
Retrieve dummy GLV in SPM	@1793m			

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